

#### First Release

Year: LX. Zagreb, 15 June 2023 OEN-2023-2-1/4

ISSN 1334-0557



# SHORT-TERM INDICATORS OF ENERGY STATISTICS, APRIL 2023, FIRST RESULTS

In April 2023, electricity available for the inland market amounted to 1 422 GWh. Compared to March 2023, the availability of electricity for domestic consumption decreased by 7.7%, while compared to April 2022, the availability of electricity for domestic consumption decreased by 0.8%.

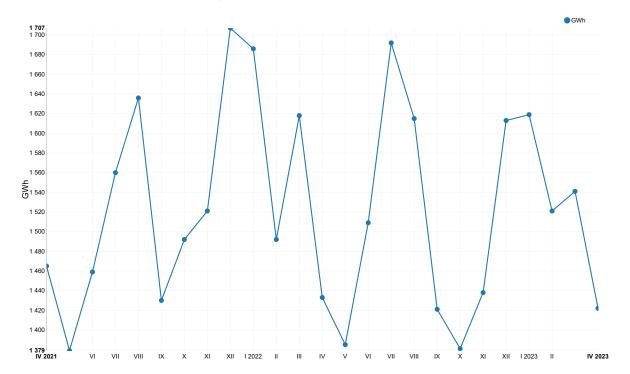
The amount of natural gas available for consumption in April 2023 was 8 249 TJ, and the stocks increased by 1 288 TJ, so the amount of natural gas available for domestic consumption in April 2023 decreased by 15.3% compared to March 2023, while compared to April 2022, it increased by 5.7%.

The amount of petroleum products available for consumption in April 2023 was 286 thousand tonnes, and stocks increased by 2 thousand tonnes, so the amount of petroleum products available for domestic consumption in April 2023 increased compared to March 2023 by 8.3%, while compared to April 2022, it increased by 14.4%.

The amount of electricity available for consumption includes losses in the electricity network.

As for other energy products, the quantity available for the inland market also contains the quantities of energy products that may end up in warehouses, either in those of final consumers or in retail trade.

#### G-1 ELECTRICITY AVAILABLE FOR INLAND MARKET, APRIL 2021 - APRIL 2023



				Elect	ricity			
Supply		202	22			20:	23	
	1	II	III	IV	1	II	III	IV
Total gross production	1 549	1 218	1 221	1 051	1 671	1 441	1 718	1 347
Hydro power plants	760	467	454	447	856	615	847	589
Thermal power plants and CHP on fossil fuels	448	469	396	279	446	501	547	420
Thermal power plants and CHP on renewable fuels	95	86	92	86	95	85	91	86
Wind power plants	235	188	265	224	260	222	207	224
Solar power plants	3	4	7	8	10	13	21	24
Geothermal power plants	8	4	6	8	5	5	5	4
Total net production	1 512	1 185	1 189	1 022	1 637	1 406	1 682	1 318
Hydro power plants	753	465	448	439	853	613	844	586
Thermal power plants and CHP on fossil fuels	426	477	377	266	423	477	520	402
Thermal power plants and CHP on renewable fuels	88	79	88	80	88	79	88	79
Wind power plants	234	187	263	222	259	221	206	223
Solar power plants	3	4	7	8	10	13	21	24
Geothermal power plants	7	3	5	7	4	4	4	3
Import	916	872	1 057	970	920	813	832	763
Export	716	550	614	546	911	685	968	652
Energy absorbed by storage pumping	26	15	14	13	27	13	5	7
Available for inland market	1 686	1 492	1 618	1 433	1 619	1 521	1 541	1 422

# 2 NATURAL GAS

		Natural gas										
Supply	Unit of measure		20	22		2023						
	casare	I	II	III	IV	1	II	III	IV			
Production	mln m <sup>3</sup>	61	56	66	61	61	56	62	60			
	TJ (GCV)	2 410	2 211	2 616	2 424	2 446	2 236	2 487	2 378			
Import	mln m <sup>3</sup>	207	195	211	226	176	256	205	282			
	TJ (GCV)	8 238	7 794	8 384	9 006	6 982	9 992	8 010	11 342			
Export	mln m <sup>3</sup>	9	31	15	102	37	43	85	105			
	TJ (GCV)	342	1 223	581	3 983	1 428	1 657	3 301	4 183			
Variation of stocks	mln m <sup>3</sup>	-117	-81	-6	-9	-68	2	-63	29			
	TJ (GCV)	-4 430	-3 082	-230	-355	-2 723	154	-2 542	1 288			
Available for inland market	mln m <sup>3</sup>	376	300	268	194	269	267	245	208			
	TJ (GCV)	14 736	11 864	10 648	7 802	10 723	10 416	9 738	8 249			

# 3 HYDROCARBONS

# 3.1 CRUDE OIL

'000 tonnes

	Crude oil									
Supply		2	2023							
	1	II	III	IV	1	II	III	IV		
Production	49	42	47	44	45	41	45	43		
Import	-	-	225	90	-	-	-	106		
Export	39	20	10	-	-	-	56	56		
Variation of stocks	6	19	260	3	44	36	-26	91		
Refinery input	3	2	2	131	1	5	15	2		

# 3.2 PETROLEUM PRODUCTS - TOTAL

'000 tonnes

	Petroleum products										
Supply		20:	22		2023						
	1	II .	III	IV	1	II	III	IV			
Production	10	12	10	186	11	14	23	9			
Import	203	289	312	212	266	304	259	354			
Export	76	71	72	109	72	78	96	75			
Variation of stocks	-50	-6	-13	39	3	17	-78	2			
Available for inland market	187	236	263	250	202	223	264	286			

# 3.2.1 MOTOR GASOLINE

'000 tonnes

	Motor gasoline										
Supply		202	22		2023						
	1	II	III	IV	1	II	III	IV			
Production	2	3	-	34	4	3	1	1			
Import	6	43	21	25	35	36	40	37			
Export	7	6	7	15	5	6	7	8			
Variation of stocks	-26	12	-18	8	3	4	-1	-14			
Available for inland market	27	28	32	36	30	29	35	44			

## 3.2.2 GAS/DIESEL OIL

'000 tonnes

	Gas/diesel oil										
Supply		202	22		2023						
	1	П	III	IV	1	II	III	IV			
Production	1	1	1	90	1	-	-	-			
Import	170	207	239	163	201	231	180	266			
Export	60	56	56	71	59	66	68	62			
Variation of stocks	-11	-17	-5	21	4	6	-71	26			
Available for inland market	122	169	189	161	139	159	183	178			

# 3.2.3 FUEL OIL

'000 tonnes

	Fuel oil										
Supply		20	22		2023						
	1	Ш	Ш	IV	T	II	III	IV			
Production	4	5	4	8	2	8	19	5			
Import	2	3	1	-	1	1	1	1			
Export	3	4	2	1	2	2	17	1			
Variation of stocks	-5	-1	1	6	-1	4	-4	-1			
Available for inland market	8	5	2	1	3	3	7	6			

## 3.2.4 OTHER PETROLEUM PRODUCTS

'000 tonnes

	Other petroleum products										
Supply		20	)22		2023						
	1	II .	III	IV	1	II .	III	IV			
Production	3	3	5	54	4	3	3	3			
Import	25	36	51	24	29	36	38	50			
Export	6	5	7	22	6	4	4	4			
Variation of stocks	-8	-	9	4	-3	3	-2	-9			
Available for inland market	30	34	40	52	30	32	39	58			

## 4 CRUDE FUELS

# 4.1 HARD COAL

'000 tonnes

	Hard coal										
Supply		2022	2		2023						
	T. Company	II	III	IV	1	II	III	IV			
Production	-	-	-	-	-	-	-	-			
Import	5	94	10	6	71	73	71	-			
Export	-	-	-	-	-	-	-	-			
Variation of stocks	-57	40	-42	-22	17	31	15	-21			
Available for inland market	62	54	52	28	54	42	56	21			

#### 4.2 COKE

'000 tonnes

		Coke										
Supply		2	2022			2023						
	The state of	II	III	IV	1	II	Ш	IV				
Production	-		-	-			-	-				
Import	1		3	3	2 1	2	2	2				
Export	-		-	-	-	-	-	-				
Variation of stocks	-		-	-		-	-	-				
Available for inland market	1		3		2 1	2	2	2				

#### 4.3 BROWN COAL

'000 tonnes

	Brown coal									
Supply		20	22		2023					
	1	II	III	IV	1	II	III	IV		
Production	-	-	-	-	-			-		
Import	-	1	-	-	-	-	-	-		
Export	-	-	-	-	-	-	-	-		
Variation of stocks	-1	-	-	-	-	-	-	-		
Available for inland market	1	1	-	-	-	-	-	-		

## **NOTES ON METHODOLOGY**

Data are based on several statistical surveys, as follows: the Monthly Survey on Industrial Production and Persons Employed (IND-1/KPS/M form), the Monthly Survey on Oil Refineries (ERG-1/N form), the Monthly Survey on Import, Export and Stocks of Petroleum and Petroleum Products (ERG-2/N form), the Monthly Survey on Import, Export, Stocks and Deliveries of Natural Gas (ERG-1/P form), the Monthly Survey on Import, Export, Stocks, Deliveries and Consumption of Coal and Coke (ERG-1/U form), and the Monthly

Survey on Electricity Power Plants (ERG-1/EL form) as well as on the data on foreign trade in goods of the Republic of Croatia and administrative data sources (part of the data on net electricity production was taken from HERA and HROTE).

The monthly data are used for monitoring the changes in energy products according to the mentioned characteristics. Their sum for 12 months does not represent the annual balance data, due to the fast output of monthly data or to the fact that some deliveries are cancelled, which may lead to slight deviations from the monthly data. For that reason, the following sources of annual data are recommended: the annual Statistical Report entitled "Energy Statistics" published by the Croatian Bureau of Statistics and the annual energy review entitled "Energy in Croatia" published by the Ministry of Economy and Sustainable Development.

**Gross electricity production** is the sum of the total electrical energy production by all the generating sets concerned (hydro power plants, thermal power plants and CHP on fossil fuels, thermal power plants and CHP on renewable fuels, wind power plants and solar power plants).

**Net electricity production** is the electrical energy supplied from a power station to a power-supply grid and it represents the difference between the electrical energy produced in a generator and own supply.

**Geothermal power plants** produce energy available as heat emitted from within the Earth's crust, usually in the form of hot water or steam; excluding the surrounding heat collected by the heat pumps from the ground. This energy production is the difference between the enthalpy of the fluid produced in the production borehole and that of the fluid eventually disposed of.

**Energy available for consumption** is the quantity of energy products available for final consumption on the inland market, including losses and stocks at final consumers and in retail trade.

**Crude oil** is a mineral oil of natural origin that includes a mixture of hydrocarbons and associated impurities, such as sulphur. It exists in the liquid phase under normal surface temperature and pressure and its physical characteristics (density, viscosity, etc.) are highly variable. This category includes field or lease condensates recovered from associated and non-associated gases where it is commingled with the commercial crude oil stream.

**Natural gas** is comprised of gases, occurring naturally in underground deposits, whether liquefied or gaseous, consisting mainly of methane. It includes both "non-associated" gas originating from fields producing hydrocarbons only in gaseous form, and "associated" gas produced in association with crude oil as well as methane recovered from coal mines (colliery gas). Manufactured gas (produced from municipal or industrial waste or sewage) is also included, while vented or flared quantities of natural gas are excluded.

**Petroleum products** are all products produced in petroleum refineries: refinery gas, liquefied petroleum gas, motor gasoline, kerosene, jet fuel, diesel oil, light fuel oil, naphtha, white spirit, lubricating oils, bitumen, paraffin waxes, petroleum coke and other refinery products.

Other petroleum products encompass liquefied petroleum gas in NGL plants.

**Import** includes the quantities of energy products that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs. The quantities of petroleum and petroleum products and liquid gas that are under contracts on production realised abroad are also to be presented in this table as import. Energy products in transit through the Republic of Croatia are not presented in this survey form either as import or as export.

**Export** includes the quantities that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs and whether or not they are owned by a Croatian resident.

For import and export of electricity, a Eurostat definition is used which includes transit: amounts of electricity are considered imported or exported when they have crossed the political boundaries of a country, regardless of whether customs clearance has taken place or not. If electricity transits through a country, the amount should be reported as both import and export.

Variation of stocks includes stock changes at the beginning and at the end of a month in enterprises engaged in the production, transformation, import and export of energy. The difference is calculated by subtracting the state of stocks at the beginning of the first working day in a month from the state of stocks at the end of the last day in the same month.

Minor deviations may occur in the summary presentation of data due to the rounding of figures.

#### Abbreviations

CHP combined heat and power generation
Eurostat Statistical Office of the European Union

GCV gross calorific value GWh gigawatt hour

HERA Croatian Energy Regulatory Agency
HROTE Croatian Energy Market Operator Ltd.

m³ cubic metre
mln million
NGL natural gas liquids
TJ terajoule

'000 thousand

#### Symbols

- no occurrence

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