

### First Release

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# SHORT-TERM INDICATORS OF ENERGY STATISTICS, JULY 2023, FIRST RESULTS

In July 2023, electricity available for the inland market amounted to 1 710 GWh. Compared to June 2023, the availability of electricity for domestic consumption increased by 18.9%, while compared to July 2022 the availability of electricity for domestic consumption increased by 1.1%.

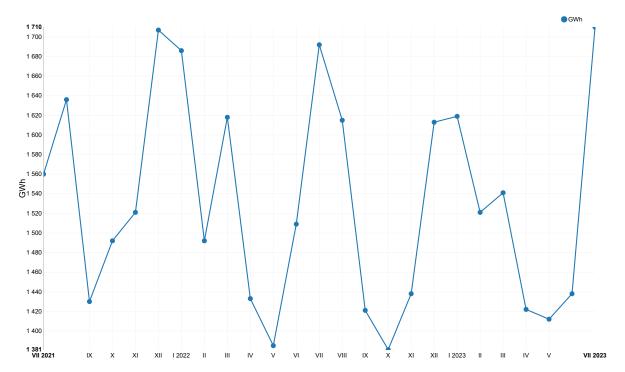
The amount of natural gas available for consumption in July 2023 was 6 604 TJ and the stocks were decreased by 829 TJ. The amount of natural gas available for domestic consumption in July 2023 increased by 24.1% compared to June 2023, while compared to July 2022 it increased by 5.3%.

The amount of petroleum products available for consumption in July 2023 was 343 thousand tonnes, and stocks were increased by 34 thousand tonnes. The amount of petroleum products available for domestic consumption in July 2023 was increased compared to June 2023 by 15.1%, while compared to July 2022 it decreased by 5.2%.

The amount of electricity available for consumption also includes losses in the electricity network.

As for other energy products, the quantity available for the inland market also contains the quantities of energy products that may end up in warehouses, either in those of final consumers or in retail trade.

#### G-1 ELECTRICITY AVAILABLE FOR INLAND MARKET, JULY 2021 - JULY 2023



				Elect	ricity					
Supply		202	22			2023				
	IV	٧	VI	VII	IV	V	VI	VII		
Total gross production	1 051	948	1 036	1 157	1 347	1 534	1 319	1 280		
Hydro power plants	447	349	376	338	589	925	658	562		
Thermal power plants and CHP on fossil fuels	279	372	425	530	420	260	388	489		
Thermal power plants and CHP on renewable fuels	86	85	81	81	86	85	80	70		
Wind power plants	224	126	139	192	224	238	156	116		
Solar power plants	8	9	10	10	24	23	37	43		
Geothermal power plants	8	7	6	6	4	2	-	-		
Total net production	1 022	914	1 003	1 119	1 318	1 522	1 285	1 250		
Hydro power plants	439	346	374	336	586	923	657	560		
Thermal power plants and CHP on fossil fuels	266	350	401	504	402	258	365	466		
Thermal power plants and CHP on renewable fuels	80	78	76	74	79	80	71	66		
Wind power plants	222	125	137	190	223	237	155	115		
Solar power plants	8	9	10	10	24	23	37	43		
Geothermal power plants	7	6	5	5	3	2	-	-		
Import	970	976	1 007	1 167	763	677	838	947		
Export	546	492	488	582	652	786	679	487		
Energy absorbed by storage pumping	13	13	13	12	7	1	6	-		
Available for inland market	1 433	1 385	1 509	1 692	1 422	1 412	1 438	1 710		

# 2 NATURAL GAS

		Natural gas									
Supply	Unit of measure		20	22			2023				
		IV	V	VI	VII	IV	٧	VI	VII		
Production	mln m <sup>3</sup>	61	63	63	65	60	61	57	62		
	TJ (GCV)	2 424	2 541	2 521	2 588	2 378	2 409	2 278	2 468		
Import	mln m <sup>3</sup>	226	238	201	254	282	184	282	204		
	TJ (GCV)	9 006	9 497	8 006	10 133	11 342	7 476	11 384	8 045		
Export	mln m <sup>3</sup>	102	133	121	72	105	85	127	121		
	TJ (GCV)	3 983	5 195	4 705	2 796	4 183	3 432	5 014	4 738		
Variation of stocks	mln m <sup>3</sup>	-9	37	16	96	29	1	85	-28		
	TJ (GCV)	-355	1 442	569	3 653	1 288	25	3 326	-829		
Available for inland market	mln m <sup>3</sup>	194	132	127	151	208	158	127	174		
	TJ (GCV)	7 802	5 402	5 253	6 271	8 249	6 428	5 322	6 604		

# 3 HYDROCARBONS

# 3.1 CRUDE OIL

'000 tonnes

	Crude oil									
Supply		20:	22		2023					
	IV	٧	VI	VII	IV	V	VI	VII		
Production	44	44	44	45	43	43	43	44		
Import	90	186	176	265	106	180	180	187		
Export	-	-	-	=	56	52	-	-		
Variation of stocks	3	-11	-49	49	91	-26	-3	-28		
Refinery input	131	241	270	261	2	197	226	259		

# 3.2. PETROLEUM PRODUCTS - TOTAL

'000 tonnes

	Petroleum products									
Supply		20	22		2023					
	IV	٧	VI	VII	IV	٧	VI	VII		
Production	186	307	336	349	9	239	299	324		
Import	212	187	154	185	354	244	169	222		
Export	109	170	205	145	75	86	160	169		
Variation of stocks	39	44	-35	27	2	83	10	34		
Available for inland market	250	280	319	362	286	314	298	343		

# 3.2.1 MOTOR GASOLINE

'000 tonnes

	Motor gasoline									
Supply		20	22		2023					
	IV	V	VI	VII	IV	V	VI	VII		
Production	34	63	85	80	1	59	70	77		
Import	25	16	6	8	37	10	7	10		
Export	15	15	72	9	8	17	41	11		
Variation of stocks	8	25	-27	21	-14	11	-14	23		
Available for inland market	36	39	46	58	44	41	50	54		

## 3.2.2 GAS/DIESEL OIL

'000 tonnes

	Gas/diesel oil									
Supply		20	22		2023					
	IV	V	VI	VII.	IV	٧	VI	VII		
Production	90	131	146	164	-	102	133	127		
Import	163	137	99	112	266	156	132	181		
Export	71	99	71	72	62	60	65	93		
Variation of stocks	21	3	-12	2	26	17	16	10		
Available for inland market	161	166	185	202	178	181	184	204		

# 3.2.3 FUEL OIL

'000 tonnes

	Fuel oil									
Supply		20	22		2023					
	IV	V	VI	VII	IV	V	VI	VII		
Production	8	47	36	26	5	26	31	31		
Import	-	1	-	-	1	1	-	1		
Export	1	32	32	32	1	1	16	31		
Variation of stocks	6	14	-3	-7	-1	19	9	-		
Available for inland market	1	2	7	1	6	7	6	1		

## 3.2.4 OTHER PETROLEUM PRODUCTS

'000 tonnes

	Other petroleum products									
Supply		20	22		2023					
	IV	٧	VI	VII	IV	٧	VI	VII		
Production	54	66	69	79	3	52	65	89		
Import	24	33	49	65	50	77	30	30		
Export	22	24	30	32	4	8	38	34		
Variation of stocks	4	2	7	11	-9	36	-1	1		
Available for inland market	52	73	81	101	58	85	58	84		

## 4 CRUDE FUELS

### 4.1 HARD COAL

'000 tonnes

	Hard coal									
Supply		22		2023						
	IV	٧	VI	VII	IV	V	VI	VII		
Production	-	-		-	-		-	-		
Import	6	141	92	94	-	5	10	146		
Export	-	-	-	=	-	-	-	-		
Variation of stocks	-22	75	32	22	-21	-4	-47	93		
Available for inland market	28	66	60	72	21	9	57	53		

## 4.2 COKE

'000 tonnes

		Coke									
Supply		20	)22		2023						
	IV	٧	VI	VII	IV	٧	VI	VII			
Production	-	-	-	-	-	-	-	-			
Import	2	3	2	2	2	4	2	2			
Export	-	-	-	-	-	-	-	-			
Variation of stocks	-	-	-	-	-	-	-	-			
Available for inland market	2	3	2	2	2	4	2	2			

## 4.3 BROWN COAL

'000 tonnes

	Brown coal									
Supply		20	22		2023					
	IV	V	VI	VII	IV	٧	VI	VII		
Production	-	-	-	-	-	-		-		
Import	-	1	-	-	-	-	-	-		
Export	-	-	-	-	-	-	-	-		
Variation of stocks	-	-	-	-	-	-	-	-		
Available for inland market	-	1	-	-	-	-	-	-		

## **NOTES ON METHODOLOGY**

Data are based on several statistical surveys as follows: the Monthly Survey on Industrial Production and Persons Employed (IND-1/KPS/M form), the Monthly Survey on Oil Refineries (ERG-1/N form), the Monthly Survey on Import, Export and Stocks of Petroleum and Petroleum Products (ERG-2/N form), the Monthly Survey on Import, Export, Stocks and Deliveries of Natural Gas (ERG-1/P form), the Monthly Survey on Import, Export, Stocks, Deliveries and Consumption of Coal and Coke (ERG-1/U form), and the Monthly

Survey on Electricity Power Plants (ERG-1/EL form) as well as on the data on foreign trade in goods of the Republic of Croatia and administrative data sources (part of the data on net electricity production was taken from HERA and HROTE).

The monthly data are used for monitoring the changes in energy products according to the mentioned characteristics. Their sum for 12 months does not represent the annual balance data, due to the fast output of monthly data or to the fact that some deliveries are cancelled, which may lead to slight deviations from the monthly data. For that reason, the following sources of annual data are recommended: the annual Statistical Report entitled "Energy Statistics" published by the Croatian Bureau of Statistics and the annual energy review entitled "Energy in Croatia" published by the Ministry of Economy and Sustainable Development.

**Gross electricity production** is the sum of the total electrical energy production by all the generating sets concerned (hydro power plants, thermal power plants and CHP on fossil fuels, thermal power plants and CHP on renewable fuels, wind power plants and solar power plants).

**Net electricity production** is the electrical energy supplied from a power station to a power-supply grid and it represents the difference between the electrical energy produced in a generator and own supply.

**Geothermal power plants** produce energy available as heat emitted from within the Earth's crust, usually in the form of hot water or steam; excluding the surrounding heat collected by the heat pumps from the ground. This energy production is the difference between the enthalpy of the fluid produced in the production borehole and that of the fluid eventually disposed of.

**Energy available for consumption** is the quantity of energy products available for final consumption on the inland market, including losses and stocks at final consumers' and in retail trade.

**Crude oil** is a mineral oil of natural origin that includes a mixture of hydrocarbons and associated impurities, such as sulphur. It exists in the liquid phase under normal surface temperature and pressure and its physical characteristics (density, viscosity, etc.) are highly variable. This category includes field or lease condensates recovered from associated and non-associated gases where it is commingled with the commercial crude oil stream.

**Natural gas** is comprised of gases, occurring naturally in underground deposits, whether liquefied or gaseous, consisting mainly of methane. It includes both "non-associated" gas originating from fields producing hydrocarbons only in gaseous form, and "associated" gas produced in association with crude oil as well as methane recovered from coal mines (colliery gas). Manufactured gas (produced from municipal or industrial waste or sewage) is also included, while vented or flared quantities of natural gas are excluded.

**Petroleum products** are all products produced in petroleum refineries: refinery gas, liquefied petroleum gas, motor gasoline, kerosene, jet fuel, diesel oil, light fuel oil, naphtha, white spirit, lubricating oils, bitumen, paraffin waxes, petroleum coke and other refinery products.

Other petroleum products encompass liquefied petroleum gas in NGL plants.

**Import** includes the quantities of energy products that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs. The quantities of petroleum and petroleum products and liquid gas that are under contracts on production realised abroad are also to be presented in this table as import. Energy products in transit through the Republic of Croatia are not presented in this survey form either as import or as export.

**Export** includes the quantities that crossed the state border of the Republic of Croatia, regardless of whether or not they were cleared through the customs and whether or not they are owned by a Croatian resident.

For import and export of electricity, a Eurostat definition is used which includes transit: amounts of electricity are considered imported or exported when they have crossed the political boundaries of a country, regardless of whether customs clearance has taken place or not. If electricity transits through a country, the amount should be reported as both import and export.

Variation of stocks includes stock changes at the beginning and at the end of a month in enterprises engaged in the production, transformation, import and export of energy. The difference is calculated by subtracting the state of stocks at the beginning of the first working day in a month from the state of stocks at the end of the last day in the same month.

Minor deviations may occur in the summary presentation of data due to the rounding of figures.

### Abbreviations

CHP combined heat and power generation
Eurostat Statistical Office of the European Union

GCV gross calorific value GWh gigawatt hour

HERA Croatian Energy Regulatory Agency
HROTE Croatian Energy Market Operator Ltd.

m³ cubic metre
mln million
NGL natural gas liquids
TJ terajoule
'000 thousand

#### Symbols

- no occurrence

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